

GOVERNMENT OF THE DISTRICT OF COLUMBIA
DEPARTMENT OF GENERAL SERVICES



**CURTAILMENT SERVICES PROVIDER
DCAM-16-NC-0101**

Addendum No. 2
Issued: April 14, 2016

This Addendum No. 2 is issued and hereby published on the DGS website on April 14, 2016. Except as modified hereby, the Invitation for Bid (IFB) remains unmodified.

Item No. 1 Contract Award

Delete: Section E.1.3 The District will make an award to the lowest responsive and responsible Bidder.

Replace with: Section E.1.3 The District will make an award based on the bid price per one megawatt (MW) of reduction for the base year.

Item No. 2 Scope of Work

Delete: B.1.5 PJM Market Monitoring, Verification, and Reporting

Replace with: B.1.5 PJM Market Monitoring, Verification, and Reporting

- 1) In two installments, disperse monies from PJM, net of adjustments to reflect performance versus enrollment at \$119.13 per MW for capacity (Pepco Zone, MAAC, SWMAAC, and EMAAC) to Pepco or WGL (the current electricity supplier). In addition to capacity payments, CSP will disperse monies resulting for emergency energy payments at \$1,849 per MWh to Pepco or WGL. CSP will provide substantiation for all capacity and emergency energy payments.
- 2) CSP shall base its fee on the following formula:

Aggregate FSL = Aggregate PLC – (Aggregate Firm Load Level *EDC Loss Factor)

and shall commit to an equal amount of 2016/2017 Pepco DY BRA Limited Resource Capacity. In addition to a fee for services listed above, please provide the following:

1. Expected Aggregate FSL to be enrolled
2. Fee per kW of Aggregate FSL

- 3) Sign a Letter of Authorization allowing DGS to verify enrollment with and payment from PJM.

Insert: B.3 Miscellaneous

- 1) The per unit MW price a CSP offers should include any financial risk for non-performance, in addition to the financial benefit for capacity entered and demand response performance.
- 2) DGS is seeking to curtail the maximum feasible volume for the 19 accounts.
- 3) The 19 accounts are being viewed in aggregate and individually.
- 4) Day delayed 15-minute interval data is available from the utility at nearly all sites via an API or a downloader. If additional metering is necessary, it is very likely the Department can supply it. BAS trend log data is also available at most sites.
- 5) Back-up natural gas and diesel generators may exist at some sites, though the CSP and the Department are required to follow stringent federal and local laws and regulations addressing the use of generators for demand response events, including the *2014 Amendment to the District of Columbia Air Pollution and Control Act of 1984*:
<http://lims.dccouncil.us/layouts/15/uploader/Download.aspx?legislationid=29524&filename=B20-0368-SignedAct.pdf>

In future years, the Department contemplates deploying battery storage tied to onsite solar photovoltaic at some sites.

Item No. 2 Bid Form

Delete: Attachment A, Bid Form

Replace with: Attachment A, Revised Bid Form

Item No. 3 The proposal due date is amended as follows:

Delete: All references to Bid Due Date and public Bid Opening on the cover page; Section A.5, Procurement Schedule; Section F.4 of Proposal Organization and Submission.

Replace with: Bid Due Date: April 20, 2016 at 3:00 pm
Bid Opening: April 20, 2016 at 3:15 pm

Kimberly Gray

Kimberly Gray
Supervisory Contract Specialist

4/14/16

Date

- End of Addendum No. 2 -

Attachment A

Attachment A
DCAM-16-NC-0101
Revised April 14, 2016

CURTAILMENT SERVICES PROVIDER

Bid Form

Base Term (Limited DR)

PRICE per MEGAWATT (MW) ENROLLED per YEAR	\$
TOTAL	\$

Number of MEGAWATTS (MW) ENROLLED per YEAR	
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Company Name: _____ **Date:** _____

Authorized Representative (Name) _____ **Title:** _____